



# Net-Zero Energy Emissions Study and Pilot

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Sustainability & Asset Management

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# Agenda

- **Part 1: Introduction to Net-Zero Energy Emissions (NZEE)**
  - Canadian environmental landscape scan
  - Relationship between energy and GHG emissions
  - Types of Green Buildings and how to retrofit to lower-carbon
- **Part 2: Markham's NZEE Study and Pilot**
  - Pilot purpose, goals and objectives
  - How property type and specific buildings were selected
  - Major milestone timeline



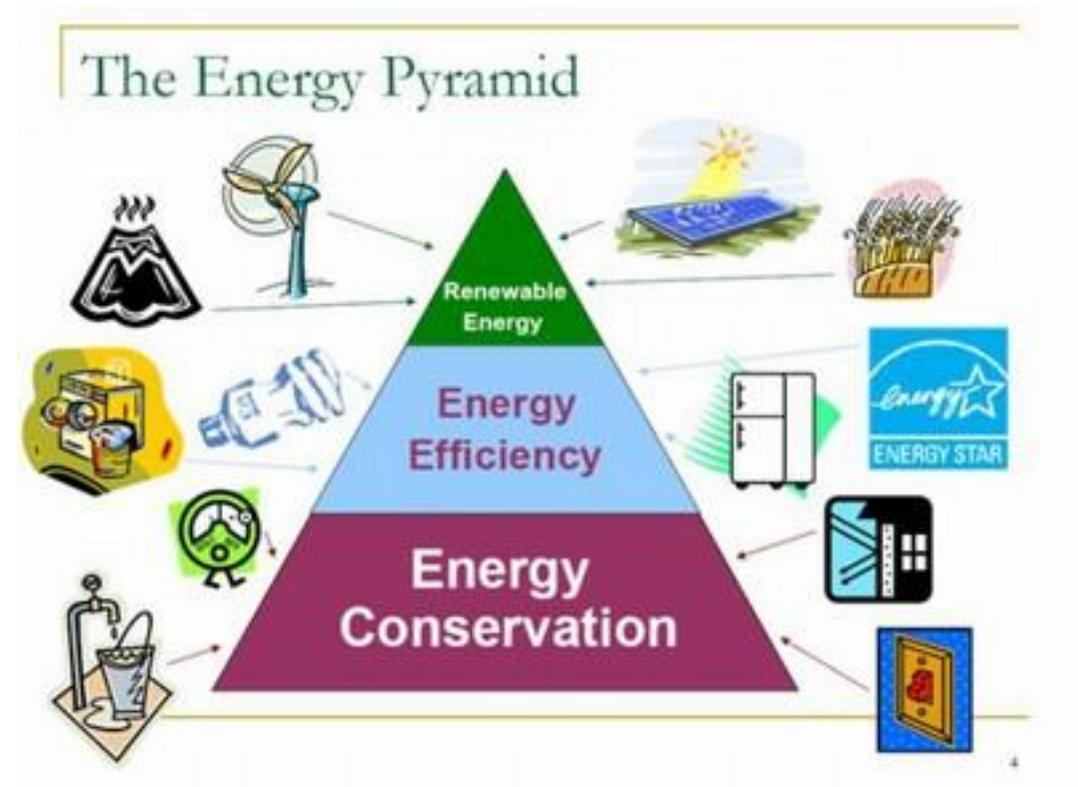
# Markham's NZEE Study & Pilot Project



# Pilot Purpose

Study, research, and design an archetypal model and retrofit framework that will create pathways for facilities to achieve Net-Zero Energy Emissions (NZEE) via:

- energy conservation,
- energy efficiency (including electrification and heat recovery),
- on-site renewable energy, and
- purchasing local renewable energy credits



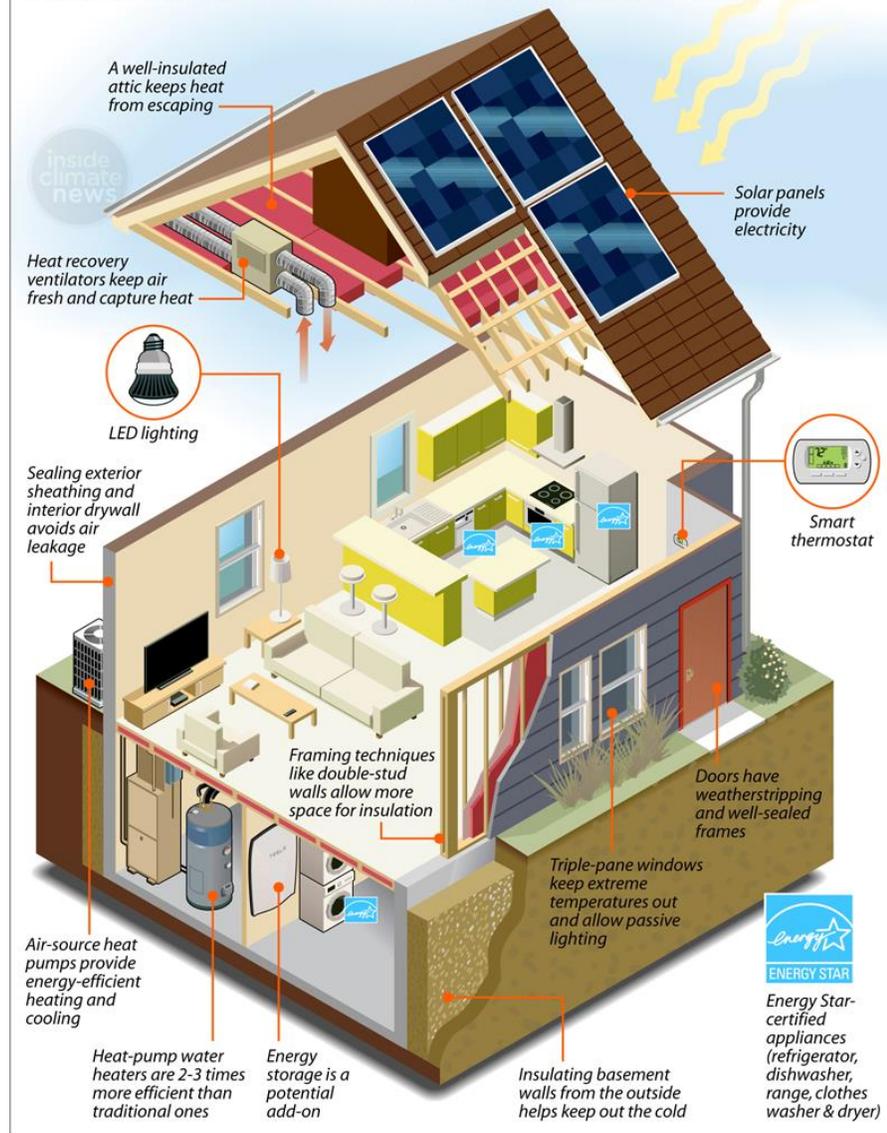


# Pilot Objectives

- Retrofit (and construct) buildings to NZEE (environmental)
- Reduce utility bills, maintenance costs, and mitigate capital costs (economic)
- Improve building quality, comfort, health and resilience (social)
- Increase internal communication, awareness, and capacity
- Support sector transformation

## What Goes Into a Net-Zero Home?

Houses can be built with such energy efficiency that their electricity needs are offset by a few rooftop solar panels. Here are some of the ways builders make homes net-zero energy.





# Project Scope

## Phase I (Completed in November – February 2021)

1. Review, analyze, and benchmark historic energy and GHG data for each property type
2. Select one type of building to prototype
3. Identify and recommend building candidates
4. Present results, build awareness, and generate buy-in and support for this project

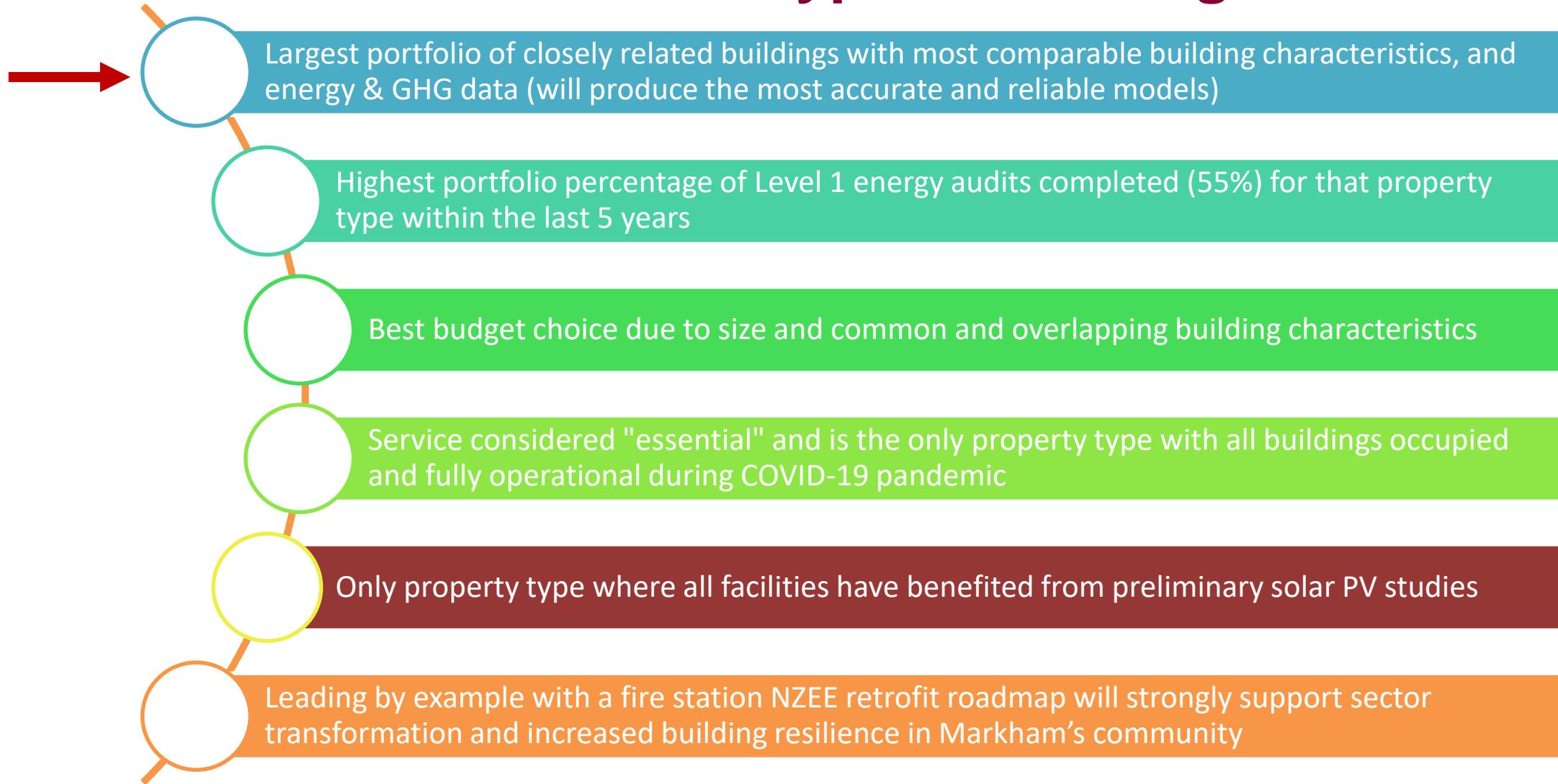


# Overview of Facility Selection Criteria

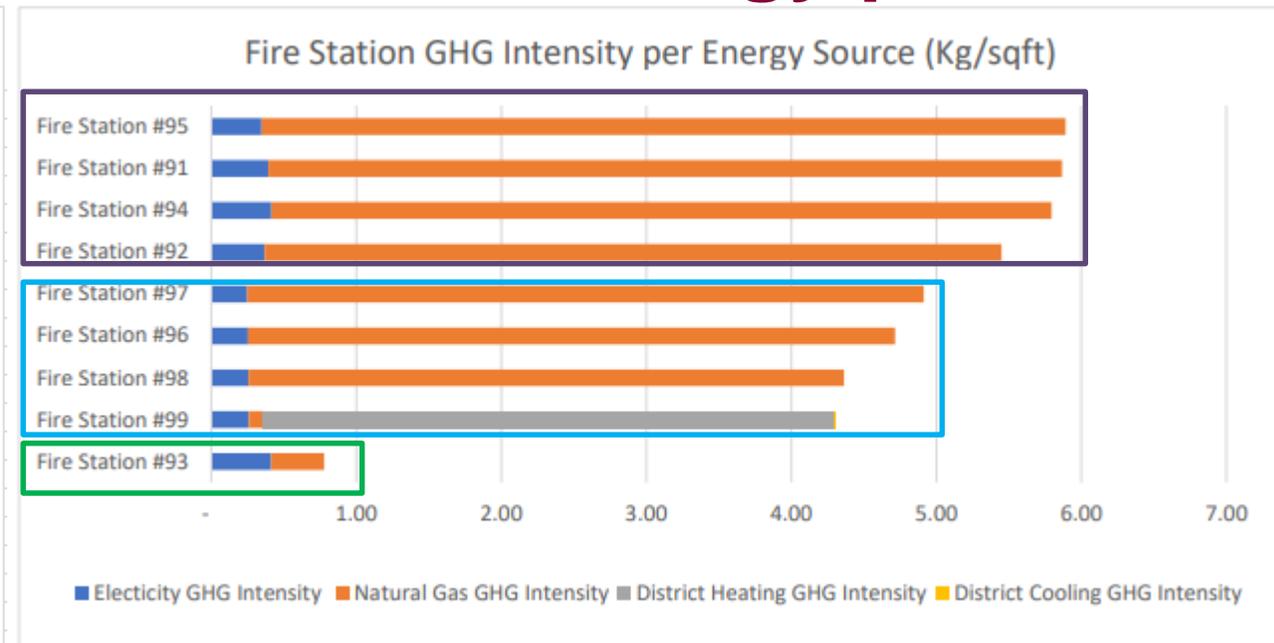
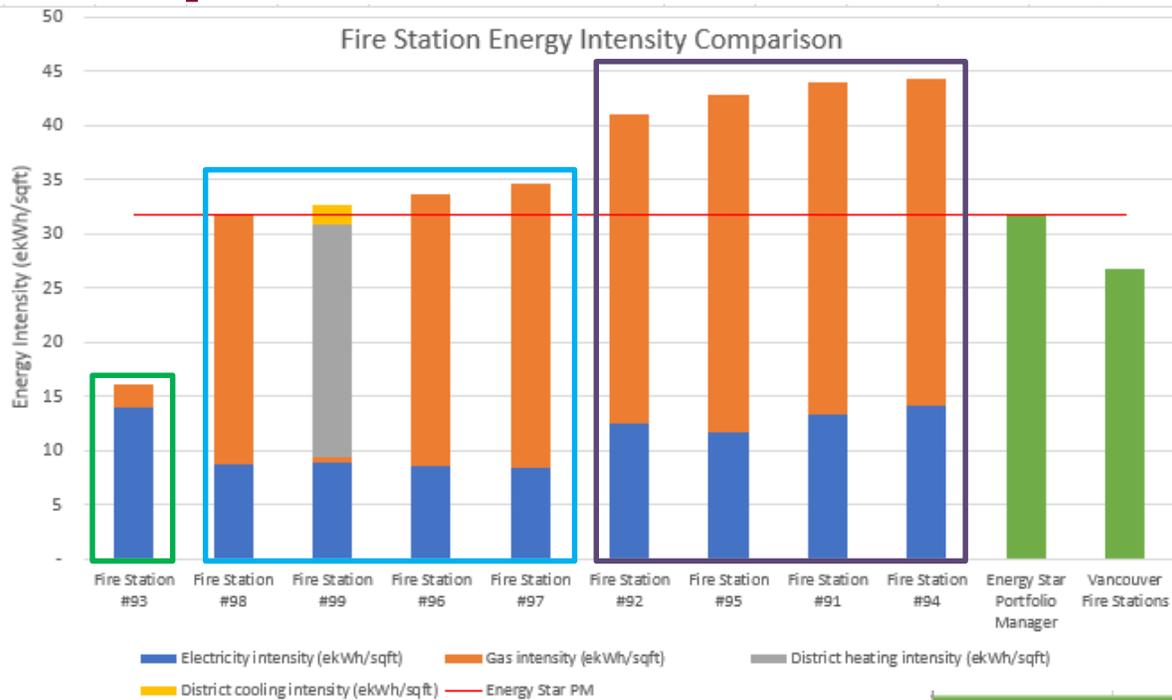
Criteria	Sub-Criteria	Description
Baseline energy-efficiency and GHGs	Baseline energy-efficiency	Relatively similar energy end-use breakdown, load profiles, and narrow energy-efficiency performance range (energy intensity in kWh/sqft)
	Baseline GHG-efficiency	Relatively similar energy end-use breakdowns, GHG profiles, and narrow GHG-efficiency performance range (GHG intensity in Kg/sqft)
Operational & Implementation considerations	Within budget	Energy & GHG audit costs typically increase as building size increases. Smaller facilities are typically less expensive to audit relative to larger facilities
	Unique Property Type	Study and model how to migrate a class of properties and systems towards NZE
	Operational during study period	Is (or will) the facility be operational during the study period
	Staff availability	Are staff available to participate in a site visit and answer study questions
	Impact to service	Impacts to level of service during energy improvement renovations
	Ability to modify facility	Heritage facilities pose additional challenges due to limitations with modifying the characteristics (aesthetics) of the facility and property.
Data Availability	Hourly interval data	At least 3 years of hourly electricity and/or natural gas data
	3 years of utility data	Separately metered facility with at least 3 years of complete utility bill data
	Complete drawing set and LC	Complete drawing set available and capital planning in Lifecycle database
Capital renewal schedule	Major capital projects	Major equipment renewals with less than 1/3rd equipment life remaining
	Capital renewals that could incorporate heat-recovery	Is there an existing heat recovery system or could we add one via Lifecycle within next 5 to 10 years (geothermal, heat pumps, HRVs, ERVs)
	Type of space heating systems	Electric, natural gas fired, hydronic or radiant heating
Renewable energy	Existing systems installed or feasibility studies completed	Renewable energy generating potential



# Fire Stations are the best type of building for NZEE Pilot!

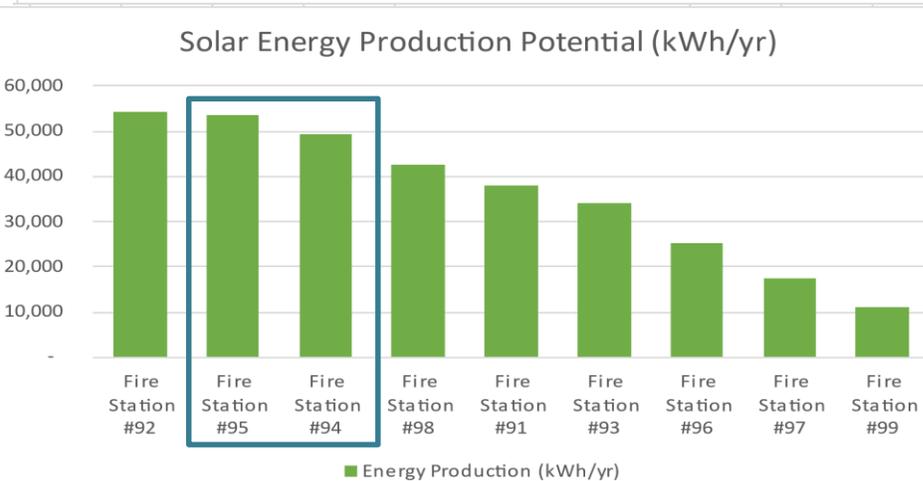


# Fire Stations were selected based on energy/GHG intensity, Capital renewal schedule, and renewable energy potential



## Lifecycle Capital Renewal Schedule

Building Name	Walls - Brick (<17 yr)	Walls - Siding (<10 yr)	Windows (<10 yr)	Doors (<9 yr)	Space heating (<7 yr)	Space cooling (<7yr)	Water heating (<7 yr)	Roof (<9 yr)	Total
Fire Station #91	!		✓	✗	✓	✗	!	✓	4
Fire Station #92	✗	✗	!	✓	✓	✓	✓	✓	5.5
Fire Station #93	✗		✗	✗	✓	!	!	✗	2
Fire Station #94	✓	✓	✓	!	✓	✓	✓	✗	6.5
Fire Station #95	✓	✓	✓	✓	✓	✓	✓	!	7.5
Fire Station #96	✗	✓	✓	!	!	✓	✓	✓	6
Fire Station #97	✓		✓	✓	✓	✓	✗	!	5.5
Fire Station #98	✗	✗	✗	✓	✓	✓	✓	!	4.5
Fire Station #99	✗		✗	✗	✓	✗	✗	✗	1





# Best fire station candidates to participate in pilot study



Fire Station 93 – most energy & GHG efficient, GSHP



Fire Station 94 – “typical” inefficient fire station, major equipment due for replacement, high solar potential



Fire Station 95 – “typical” inefficient fire station, major equipment due for replacement, high solar potential



Fire Station 97 – “typical” median efficient fire station, moderate equipment replacement



# Project Scope

## Phase II

1. Solicit services from a consultant to complete the recommendations from the report per RFP Scope:
  - a. Create a baseline and NZEE archetypal models
  - b. Contrast and recommend design standards/certifications
  - c. Set performance metrics
  - d. Complete energy audits and net-zero studies at each pilot facility
  - e. Identify cost-effective solutions
  - f. Develop a modular net-zero retrofit framework, design, tender spec/language, and analysis tools (financial, energy, GHG)
  - g. Create customized net-zero retrofit roadmaps
  - h. Facilitate stakeholder engagement and capacity building including a report & presentation to Council
2. Review retrofit options and select preferred roadmap to achieve NZEE for each facility
3. Discussion and/or policy on how to address the incremental capital cost
  - a. Review potential to apply for grant funds to offset the incremental cost



# Next Steps

Action Item	Timeline
Present and verify content, assumptions, and recommendations in this report	December 2020
Select facilities to participate in pilot study	December 2020 – February 2021
RFP Scope Research & Development	January – February 2021
Present and receive consensus from team on scope and approach	
Solicit and award services for an external consultant to complete the recommendations in the report per RFP Scope	March– April 2021
Study Period - complete deliverables outlined in RFP Scope	May – November 2021
Review retrofit options and select preferred pathways to NZEE	December 2021 – January 2022
Discussion and/or policy on how to address the incremental capital cost	January - May 2022
- Review and apply for grant funding (if available)	
Design & retrofit pilot facilities to NZEE	2023-2031



BUILD  
2020

**THANK YOU FOR LISTENING**

**MARKHAM**



**QUESTIONS?**

[mamagenator.net](http://mamagenator.net)

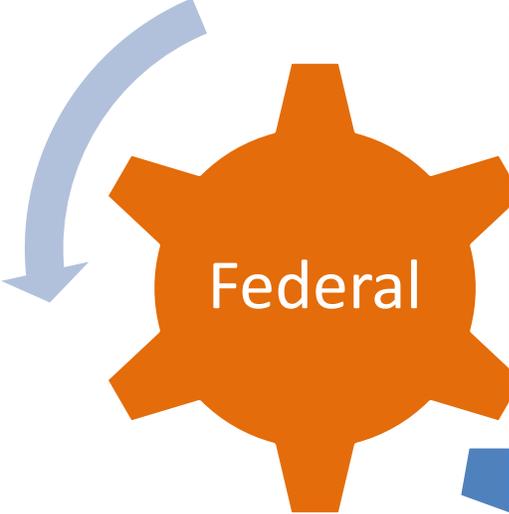


# Support Slides

# Strong climate change commitment across Canada



# Strong climate change commitment across Canada



Federal

**2030**

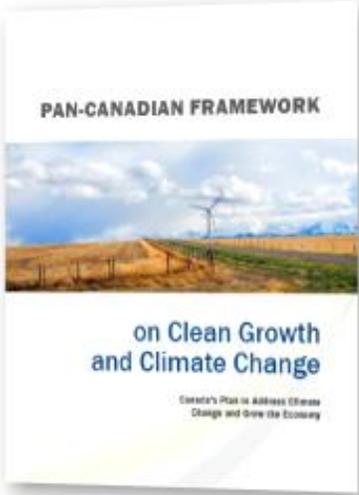
**Goal: Reduce GHGs by 30% below 2005 levels by 2030**

- Phase out coal-fired electricity generation
- Add more stringent regulations to natural gas-fired electricity generation
- \$15B toward climate initiatives
- “Net-Zero Energy Ready” model building codes
- Model energy building codes for existing buildings (by 2022)

**2050**

**Goal: Net-Zero GHG emissions by 2050**

- 100% of electricity generated by low-carbon sources



PAN-CANADIAN FRAMEWORK

on Clean Growth  
and Climate Change

Canada's Plan to Address Climate  
Change and Grow the Economy



**>500 municipalities declared a  
Climate Emergency**

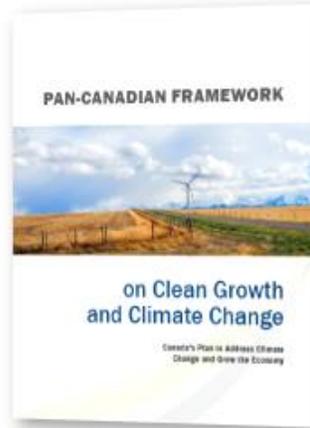


# Strong climate change commitment across Canada

2050

*Goal: Net-Zero Energy Emissions across all sectors in Markham's community by 2050*

Municipal





## Federal Carbon Pricing – Increasing to \$170/tonne by 2030

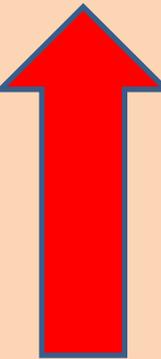
Year	Carbon Pricing	Natural Gas	Electricity	Gasoline
	\$/tonne	\$/m3 Effective	\$/kWh Effective	\$/L Effective
2017	\$ -	\$ 0.26	\$ 0.140	\$ 1.00
2018	\$ 10.00	\$ 0.28	\$ 0.140	\$ 1.02
2019	\$ 20.00	\$ 0.30	\$ 0.141	\$ 1.05
2020	\$ 30.00	\$ 0.32	\$ 0.141	\$ 1.07
2021	\$ 40.00	\$ 0.34	\$ 0.142	\$ 1.09
2022	\$ 50.00	\$ 0.35	\$ 0.142	\$ 1.12
2023	\$ 65.00	\$ 0.38	\$ 0.143	\$ 1.15
2024	\$ 80.00	\$ 0.41	\$ 0.143	\$ 1.19
2025	\$ 95.00	\$ 0.44	\$ 0.144	\$ 1.22
2026	\$ 110.00	\$ 0.47	\$ 0.145	\$ 1.25
2027	\$ 125.00	\$ 0.50	\$ 0.145	\$ 1.29
2028	\$ 140.00	\$ 0.53	\$ 0.146	\$ 1.32
2029	\$ 155.00	\$ 0.55	\$ 0.147	\$ 1.36
2030	\$ 170.00	\$ 0.58	\$ 0.147	\$ 1.39

### Rate Increase

Natural Gas – 124%

Electricity – 5%

Gasoline – 39%

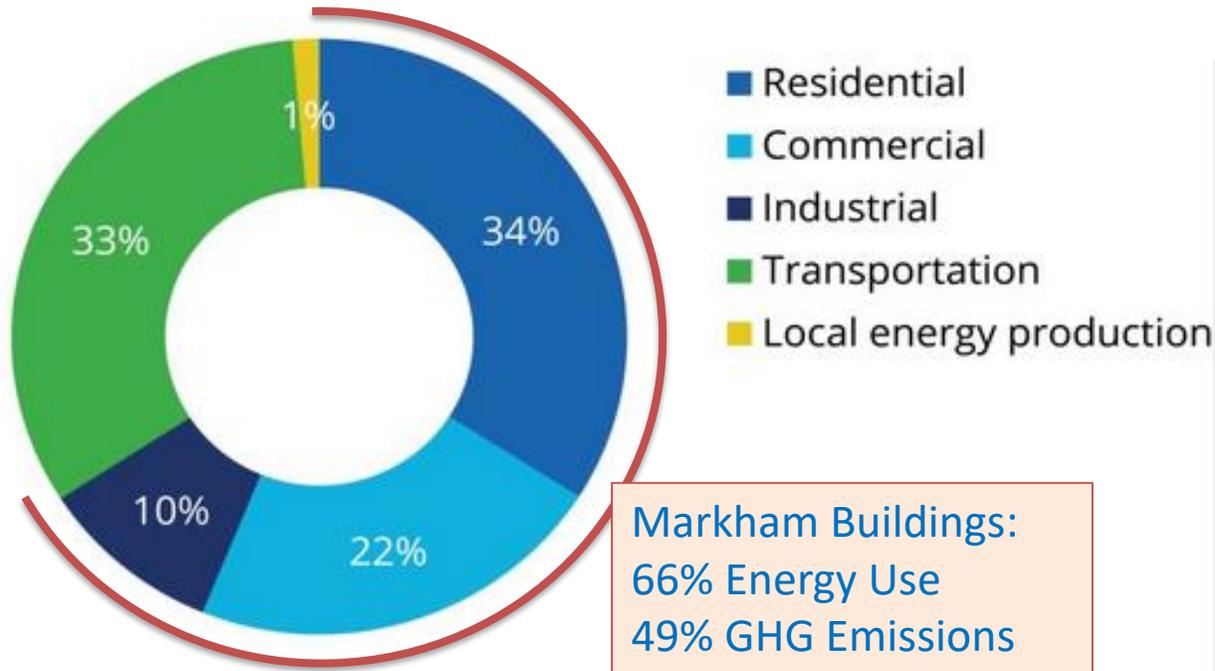




# Buildings represent a significant portion of local and national GHG emissions

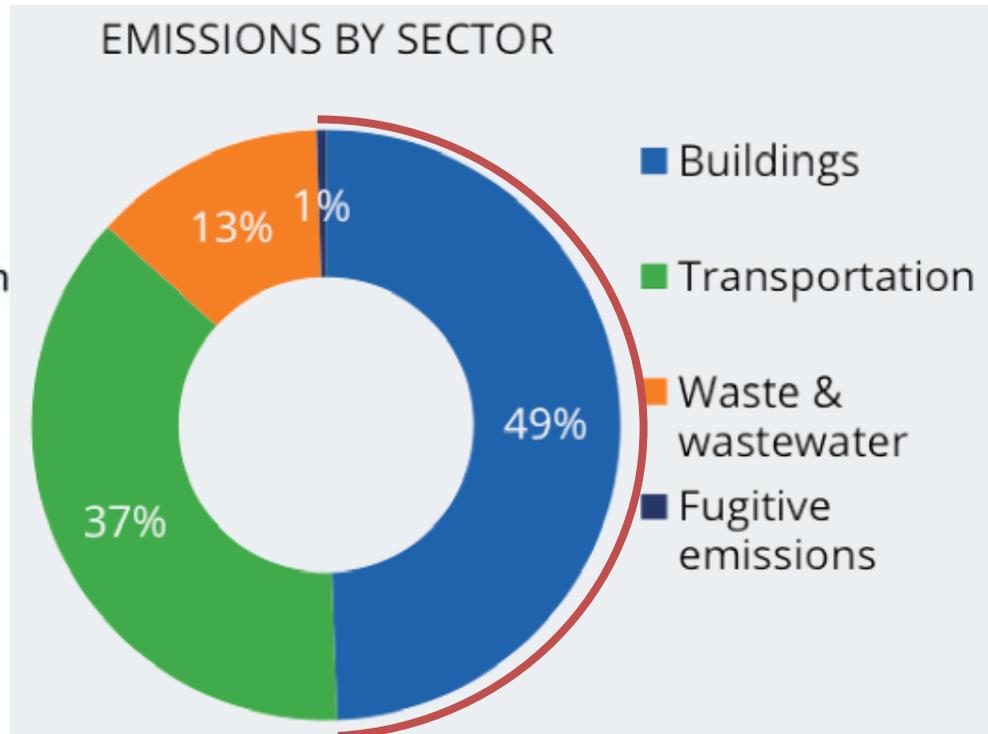
## Markham's Community Energy & GHG Emissions by Sector

ENERGY USE BY SECTOR



Source: Markham's MEP "Getting to Zero"

EMISSIONS BY SECTOR



Source: Markham's MEP "Getting to Zero"

**"Over 50% of existing buildings will still be in operation in 2050"**

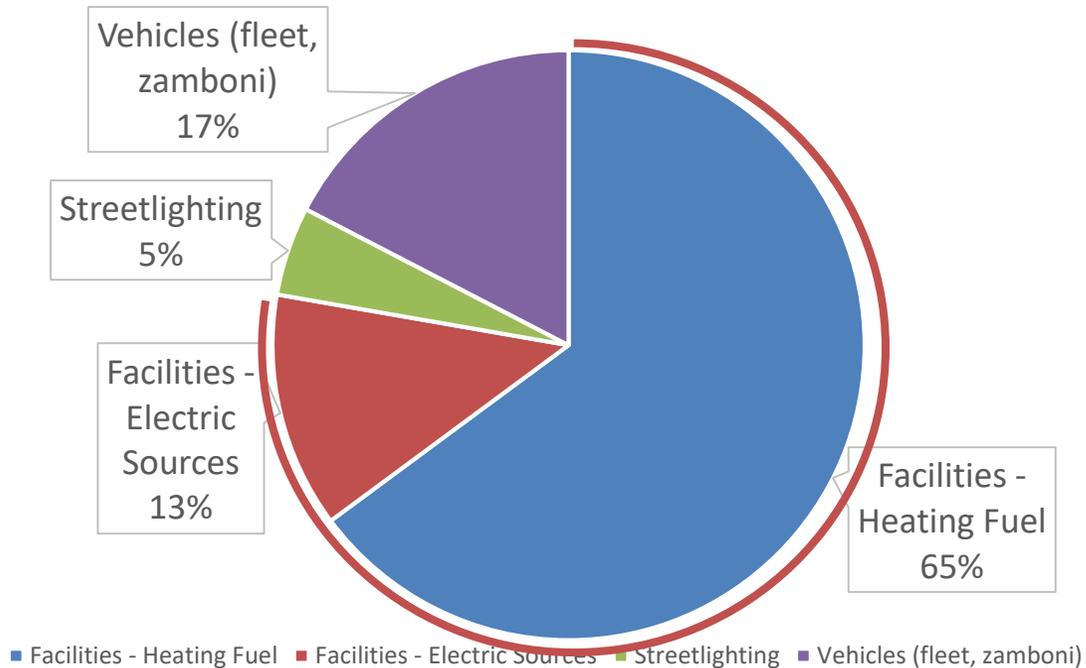


# Buildings represent a significant portion of local and national GHG emissions

## Markham's Corporate GHG Emissions by Sector

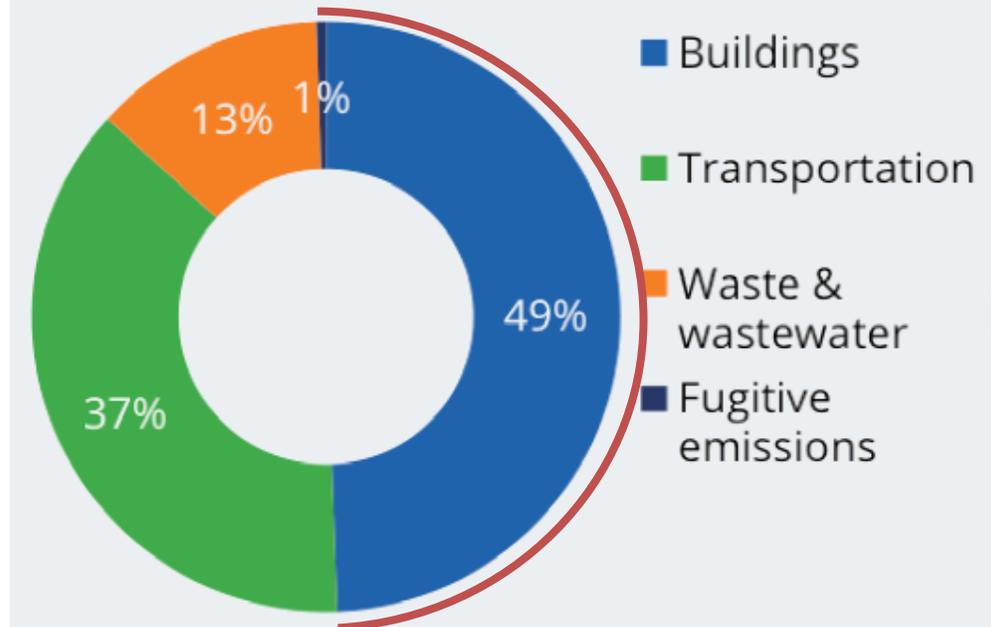
## Markham's Community GHG Emissions by Sector

2017 Corporate GHG Emissions by Source



Source: Markham's 2019 Corporate Energy Management Plan (CEMP)

EMISSIONS BY SECTOR

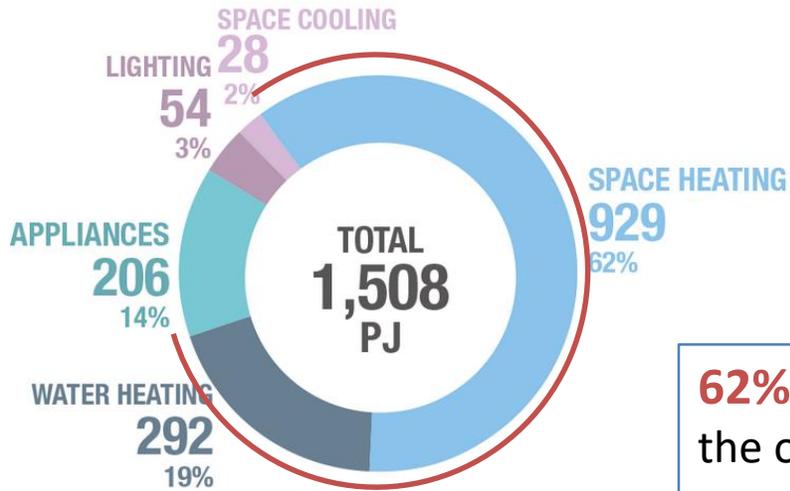


Source: Markham's MEP "Getting to Zero"

**"Over 50% of existing buildings will still be in operation in 2050"**



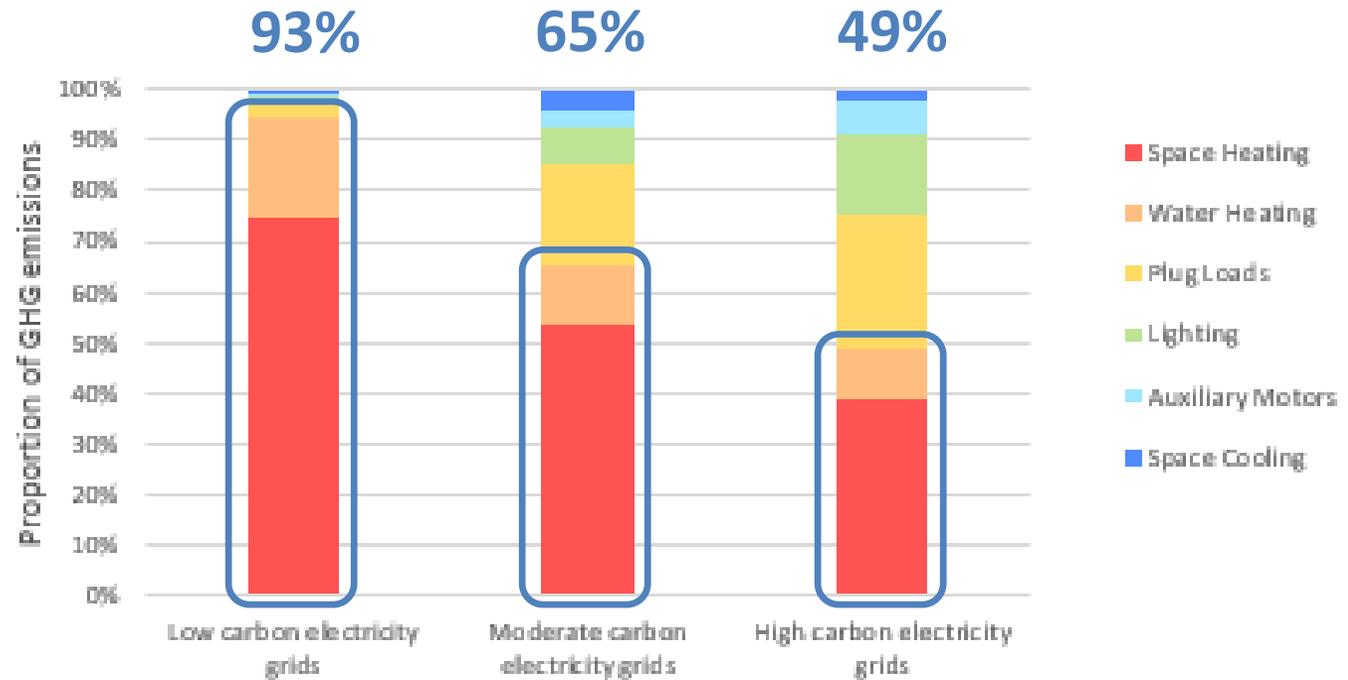
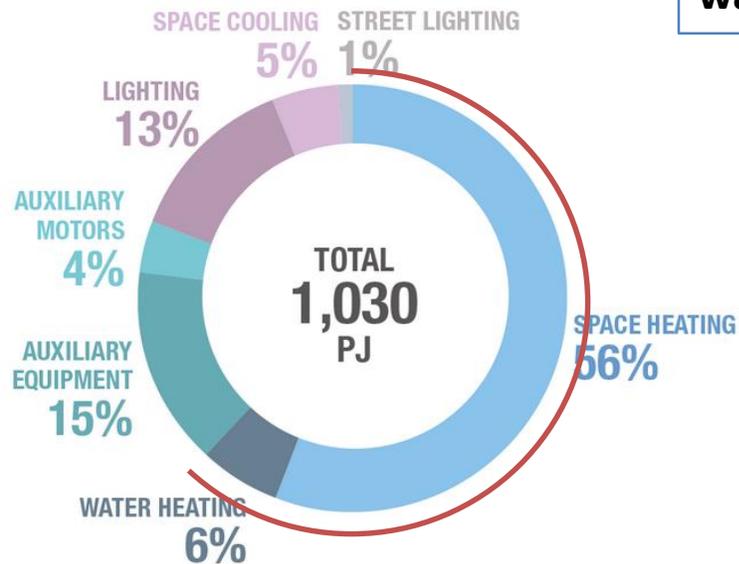
### Residential Energy Use by End Use, 2017



**Focusing on space and water heating will improve energy-efficiency and reduce GHGs**

**62% - 81%** of the overall energy is used for space and water heating

### Commercial Energy Use by End Use, 2017



Source: Dunsky Study and FCM's Municipal Energy Roadmap



# Types of Green Buildings

“Net-Zero Carbon” offers the best compromise of aggressively and affordably reducing building energy & GHG emissions

Federal Model NBC target (2030)

Less



## Net Zero Energy Ready

- May use fossil fuels or electricity for heating
- Could become “net zero energy” with the addition of solar panels or other renewables

**Limitations**

- Still emits carbon pollution if using gas on site
- Carbon pollution from electricity use will decrease over time as coal and natural gas are replaced by renewables

Certainty on emissions reductions



## Net Zero Energy<sup>1</sup>

- May use fossil fuels or electricity for heating
- Generates as much energy on site or nearby as it uses on an annual basis

- Still emits carbon pollution if using gas on site
- Not all buildings have solar potential
- Generation may not match demand; fossil fuel burning power plants may still be needed during peak hours, leading to higher electricity rates



## Net Zero Carbon<sup>2</sup>

- May use fossil fuels or electricity for heating
- Fossil fuel use (on-site or on the grid) is offset with the purchase or generation of low-carbon energy

- Still emits carbon pollution if using gas on site
- Carbon offsets are achieved only if purchased clean energy displaces high-emissions energy



## Zero Carbon

- No fossil fuel burned on site
- Only uses clean electricity or low-carbon fuels

- Increased demand on clean electricity grids

More

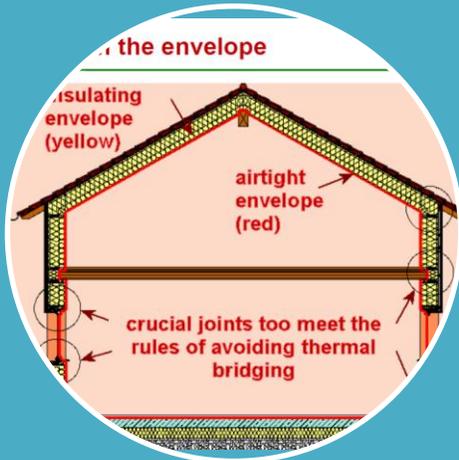


## Zero Carbon + Grid Interactive

- No fossil fuel burned on site
- Generation and load are optimized to meet the needs of the grid
- Provides energy storage and/or load management to relieve grid demands



# NZEE Buildings are Super Energy-Efficient!



## Super-airtight and insulated building envelope

- Highly insulated building structure and components
- Air-tight and reduced thermal bridging



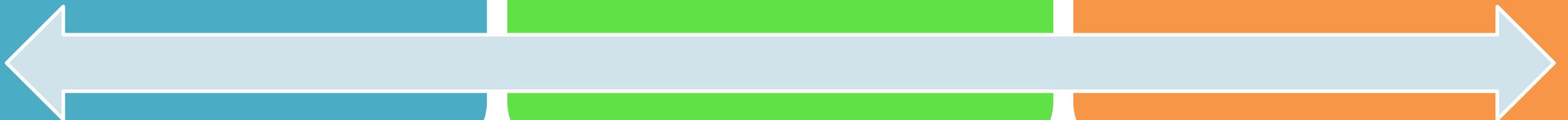
## Operated efficiently with super energy efficiency equipment

- Ventilation with heat recovery
- Rightsized heating and cooling systems
- Water heating
- Electrical loads (appliances, lighting)



## Renewable Energy

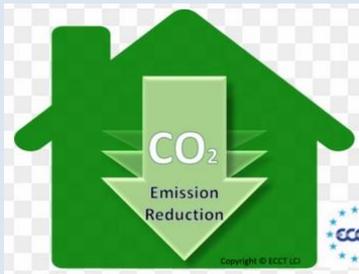
- Low-carbon energy sources



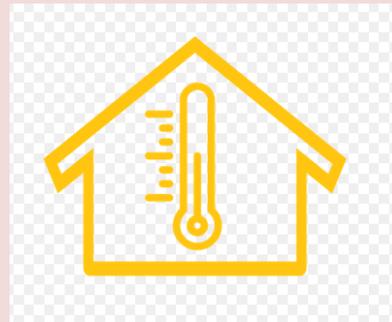


# NZEE Benefits

## Environmental



## Social



## Economic



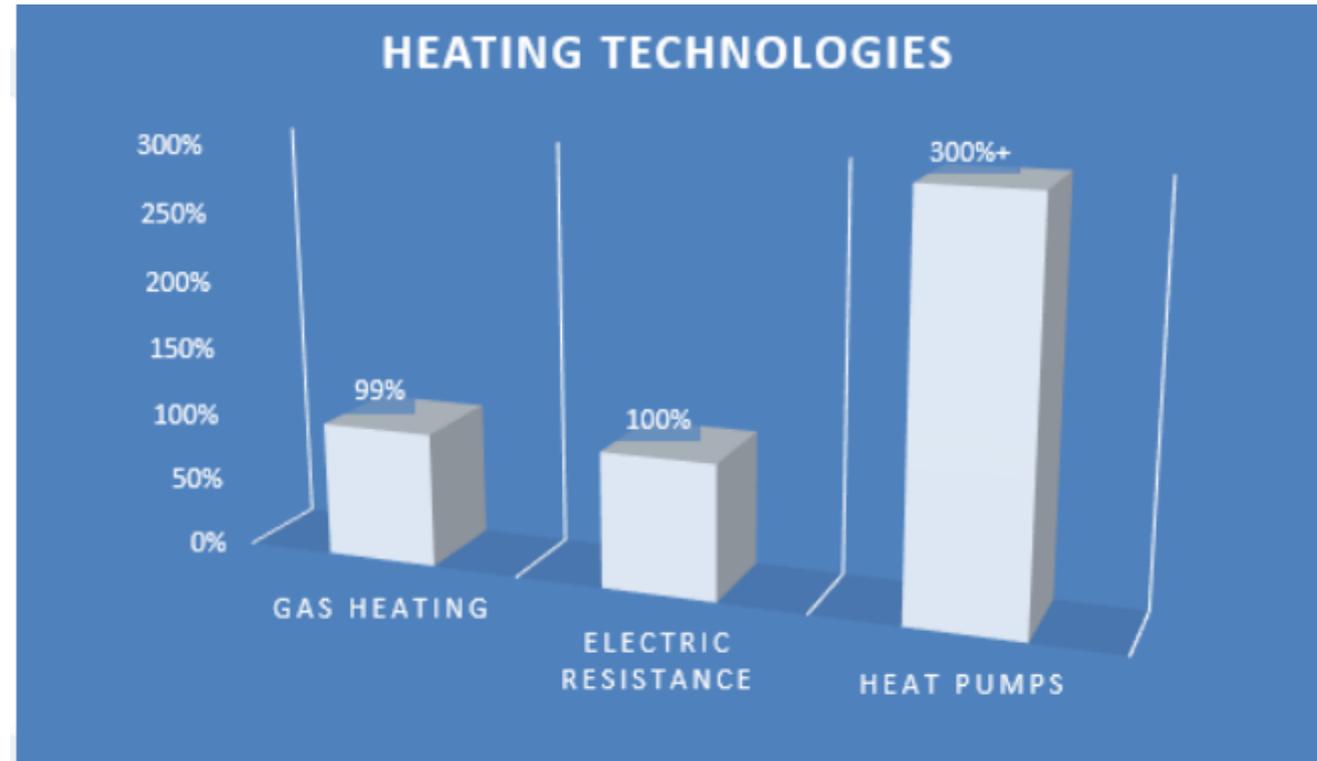
## Heat Pumps vs. Gas?

### Air Source Heat Pump

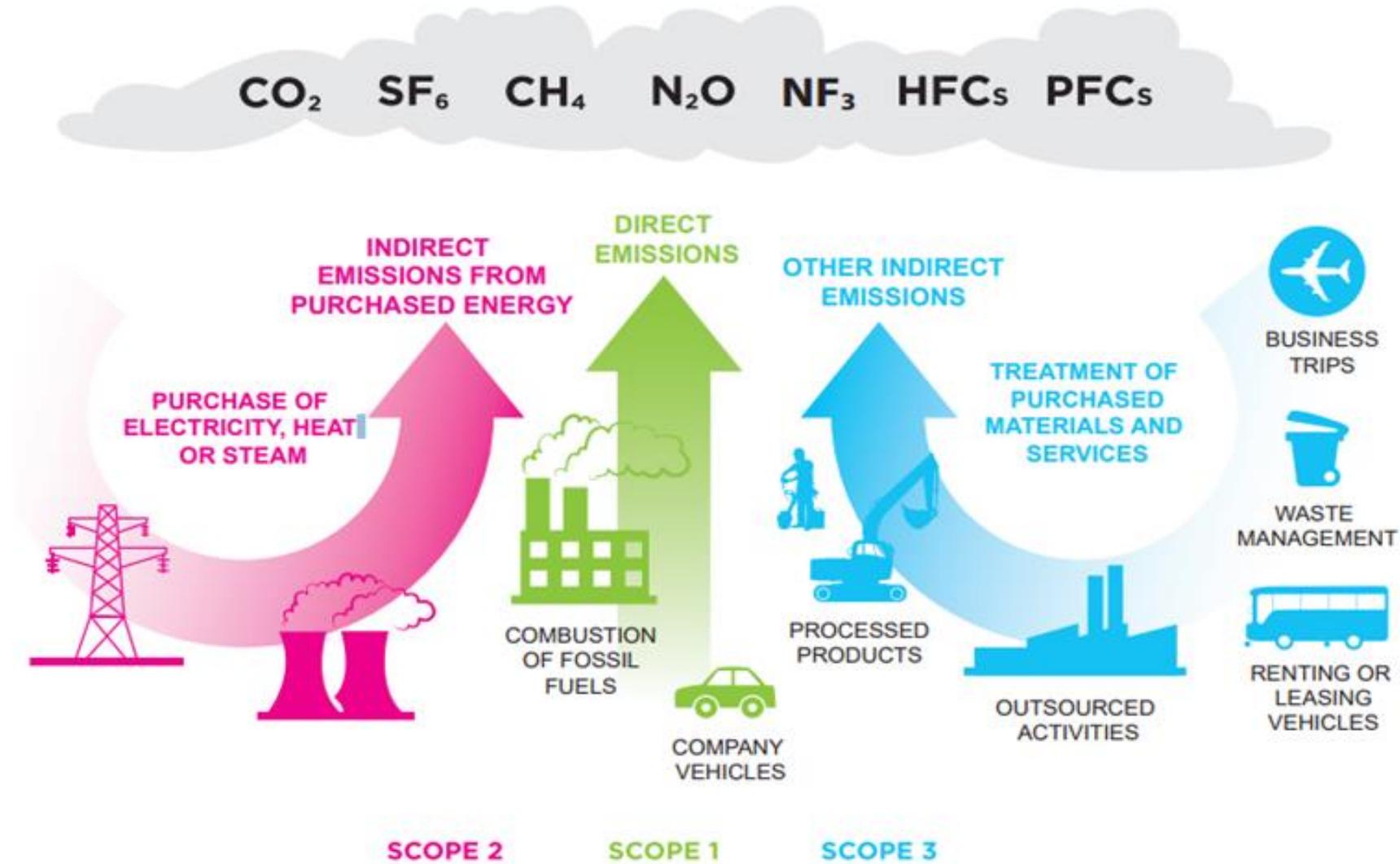
- Domestic water Heat Pumps – very attractive
- By 2030 many applications of ASHP will be comparable in operating cost to gas

### Water Source or Geothermal Heat Pump

- Heat Pump beats free cooling HX by 2023
- Geothermal systems 30-40% savings vs. gas in 2030



# Carbon Budgeting – Measuring an Organization’s GHG Emissions



# City of Markham's GHG Profile

2017 Corporate Greenhouse Gas Emissions by Source

Source Category	Total CO <sub>2</sub> e(Kg)	GHG Emissions by Source (%)
Facilities - Natural Gas	5,700,000	50
Facilities – District Hot Water	1,660,000	15
Facilities - Electricity	1,410,000	12
Fleet - Unleaded Fuel	1,060,000	9
Fleet - Biodiesel B5	560,000	5
Traffic & Street Lights	550,000	5
Fleet - Biodiesel B20	280,000	2
Propane (Zamboni)	70,000	1
Facilities – District Chilled Water	60,000	1
<b>Total</b>	<b>11,360,000</b>	<b>100</b>

Source: [Markham's 2019 Corporate Energy Management Plan](#)

2017 Corporate GHG Emissions by Source

